



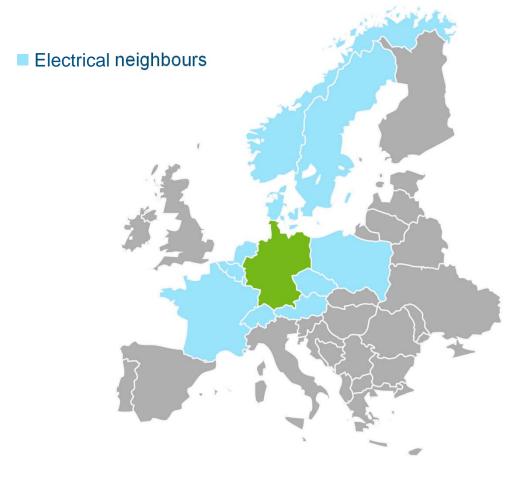
Germany's Energiewende

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Source: BMWi, 2015, AGEB 2017, Statista 2017

Germany is in a unique position to drive the transformation of the energy system in Europe



Germany at a glance

- Population: 82 million
- Largest economy in Europe,
 4th largest in the world
- Gross electricity production 2016: 648,4 TWh
- Primary energy consumption 2016: 13.383 PJ





Five reasons for the *Energiewende*

- Reduce dependency on energy imports
- Innovation for growth and employment: new technologies, new business models, digitization
- Phase-out nuclear power generation
- Reduce carbon emissions and reach climate protection targets
- Energy transition can be both sustainable <u>and</u> economically successful



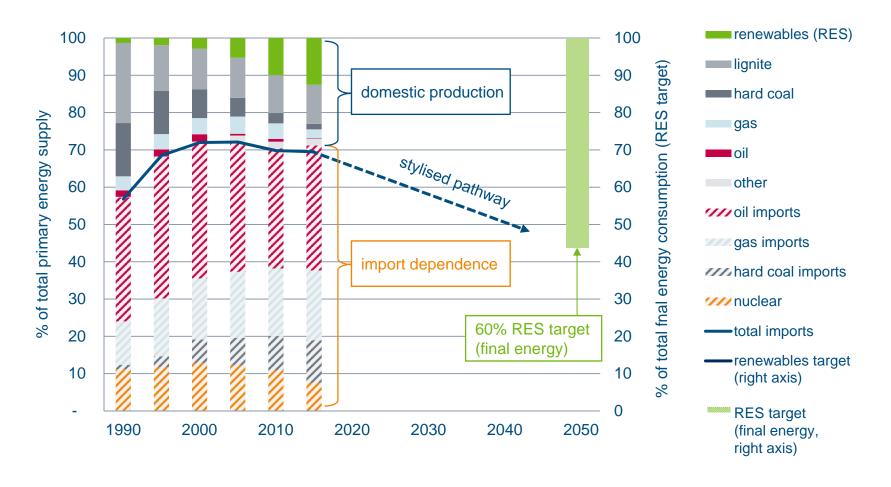








Renewables reduce energy import dependence







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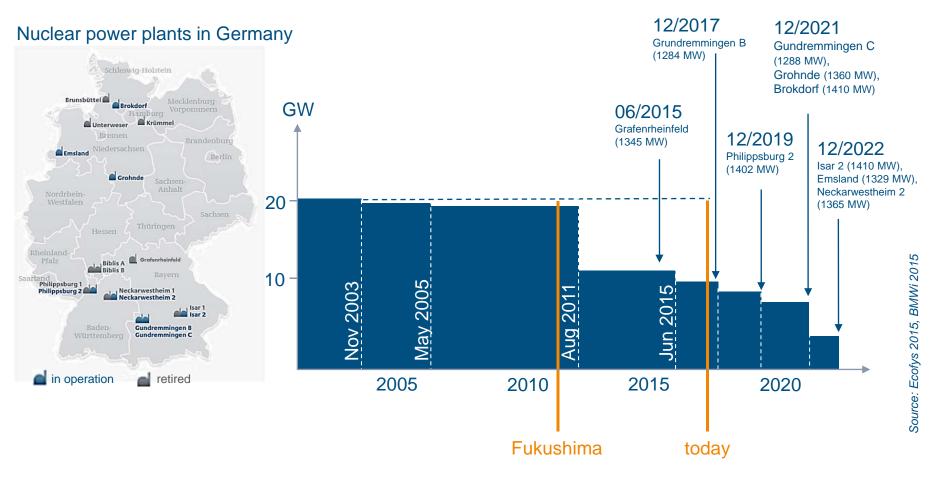








Germany is gradually phasing out nuclear power until 2022







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The energy transition triad combines efficiency, direct use of renewables and sector coupling

Efficiency first



Direct use of renewables



Sector coupling







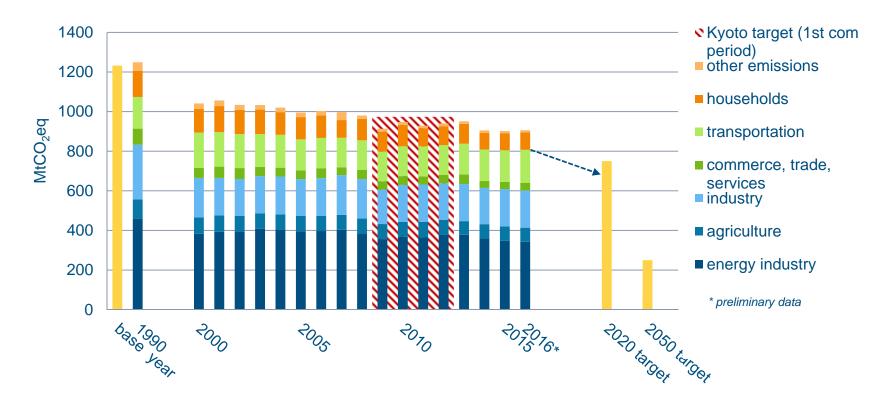
The *Energiewende* represents the long-term energy and climate strategy of Germany

2025 2030 2035 2040 Achieved 2020 2045 2050 2016 -55 % greenhouse gas -80 to -95 -70 **Climate** 27.6% -40 reduction (vs. 1990) % gross electricity 40 to 45 50 55 to 60 80 31.7% consumption Renewable **Energies** % gross final energy 14.8% consumption primary energy -50 -6.9% -20 consumption (vs. 2008) final energy productivity 1.3% p.a. +2.1% p.a. (2008-2050) (vs. 2008) (2015)**Energy Efficiency** primary energy demand -15.9% -80 buildings (vs. 2008) (2015)-15 to -20 transport final energy +1.3% -40 consumption (vs. 2005) (2015)-10





Germany has made significant progress. But more action needed to achieve 40% emission reduction by 2020







Source: Ecofys based on ENTSO-E 2017

Germany has been a net electricity exporter for more than 10 years



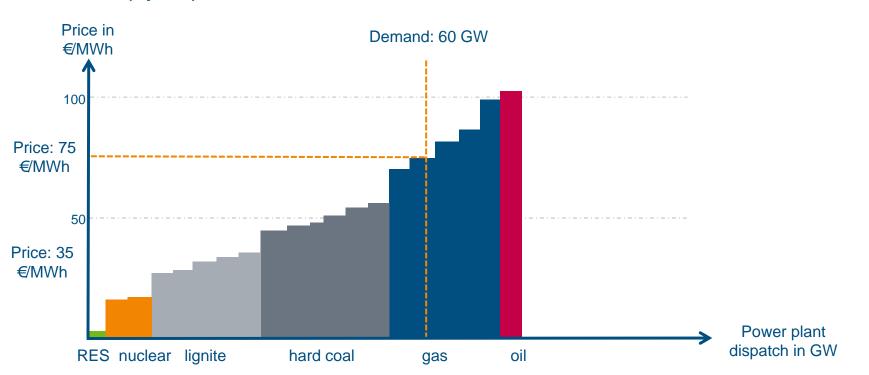
Germany's import and export balance of physical load flows





Renewables shift the merit order and lower price levels on the wholesale market

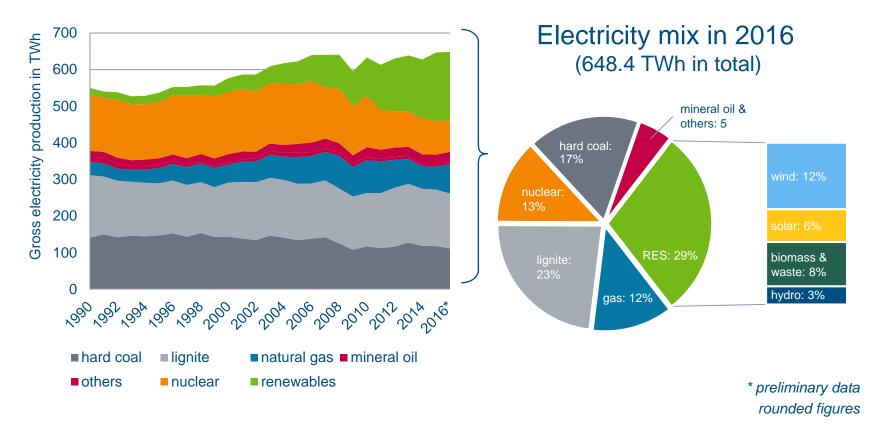
Merit order (stylised)







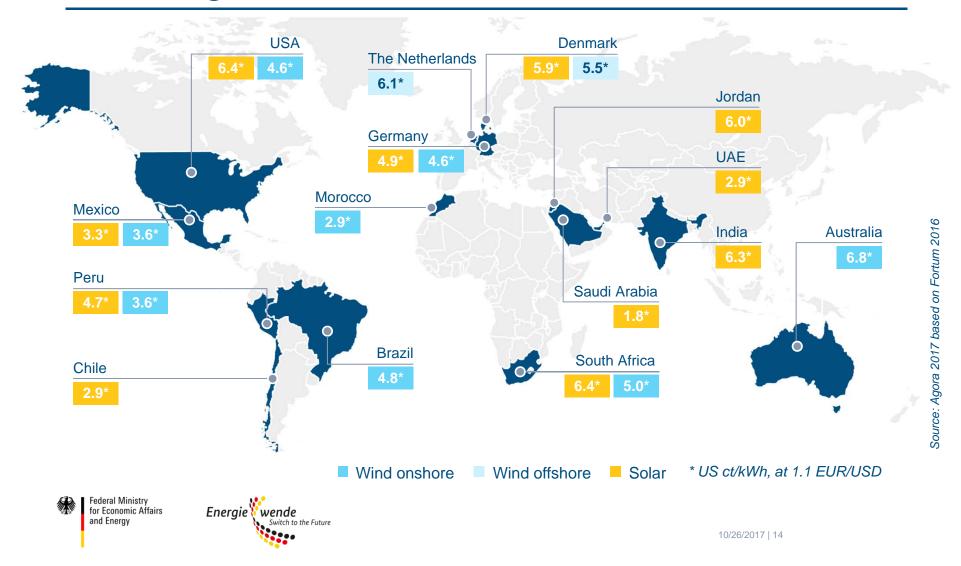
Renewables have become Germany's No. 1 source of electricity



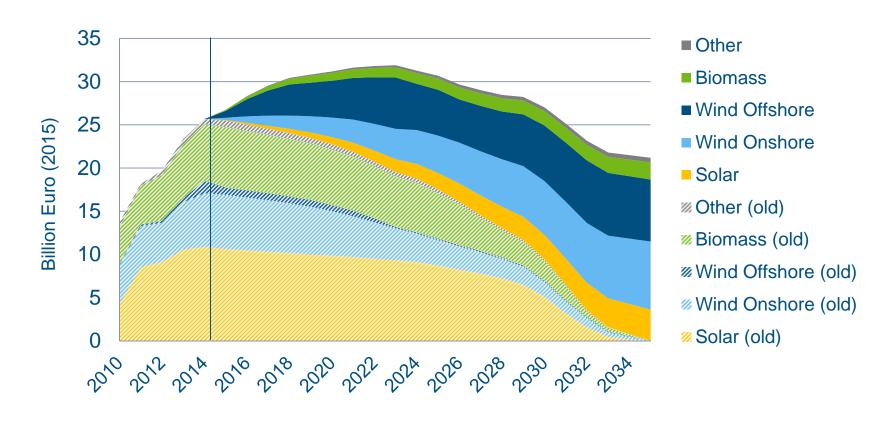




Auction results worldwide highlight rapidly declining costs for renewables



German RES support payments mainly go to existing plants. New installations account for a much smaller share.

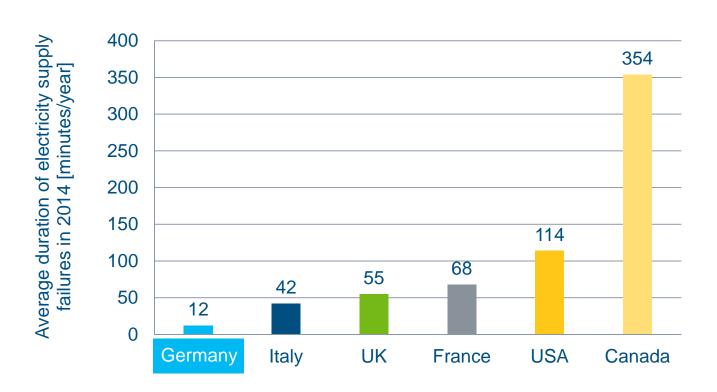


Source: Ecofys 2015, based on Agora Energiewende/ Öko-Institut 201





Germany's security of electricity supply remains one of the highest worldwide

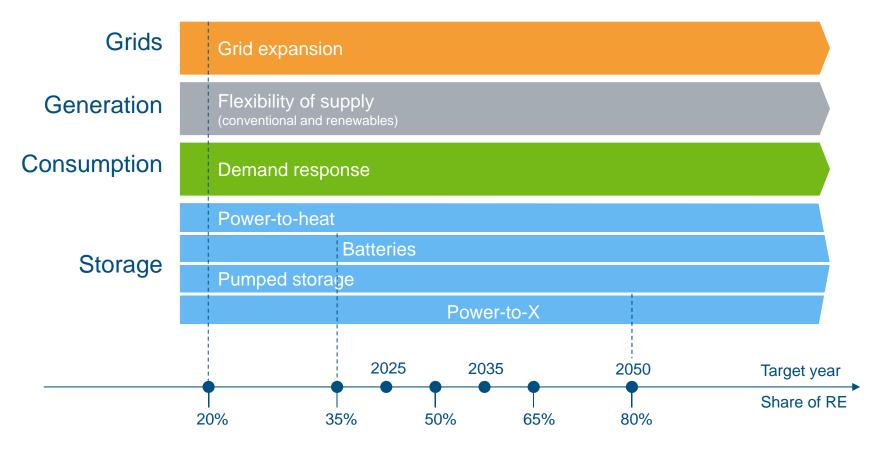


Source: VDE 2015, CEER 2015; EIA 2014; Canadian Electricity Association 2014 based on SAIDI index, excluding exceptional events Data from 2013 and 2014 according to availability





Flexibility options are key to making the system renewables-ready







The Electricity Market Act sets up the power market for increased shares of variable renewables

More flexibility

Free price information

- Strengthened market mechanisms
- No price caps

Strengthen balancing group rules

- Strengthen incentives/commitments
- Responsible parties bear cost

Removing market barriers for flexibility

- Access balancing capacity markets
- More competition

Ensure system security

Monitoring of security of supply

Both nationally and on EU level

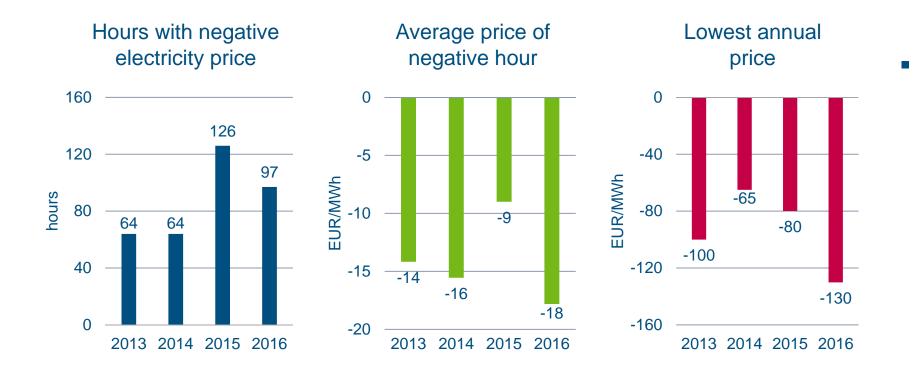
Capacity reserve as "emergency back-up"

- "Stand by" outside of market operated at last resort
- "No way back" no market distortion





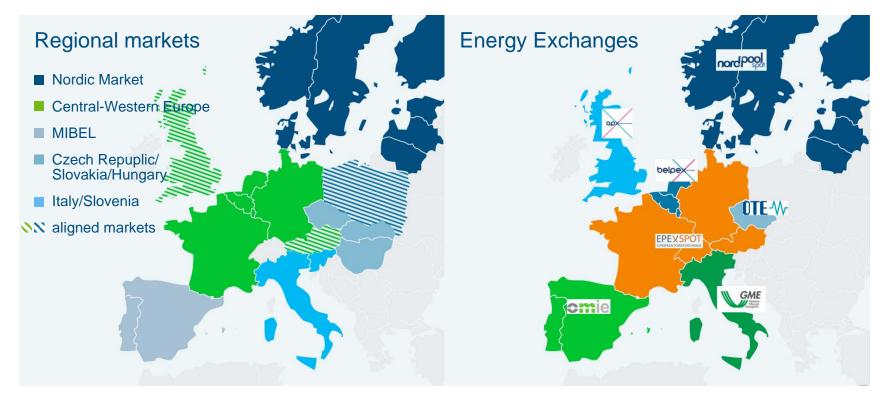
Declining hours of negative prices show that the system starts to adapt, but more flexibility is needed







Market coupling is an essential approach towards establishing an EU internal electricity market













Thank you for your attention!

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